

June 1974-
Shut-in oil well (Plugged & abandoned-
2-24-75
2-24-76
12-31-75 Williams Exploration Co. assumed
operations from Anschutz Corp.
Confidential Status released-3-1-76

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *PWB*
Approval Letter *3-13-74*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
2..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CCLog..... CCLog..... Others.....



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303—573-5665

March 11, 1974

AIR MAIL

Mr. Cleon B. Feight
Utah Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Anschutz #1 Monroe
SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 14-20S-2W
Millard County, Utah


Dear Mr. Feight:

Transmitted herewith in triplicate is the APPLICATION FOR PERMIT TO DRILL (Form DOGC-1a) for the captioned well.

The location is being staked today, and the surveyor will deliver the plats to your office within a few days. The bond for drilling on fee lands will be furnished within a few days.

Yours very truly,

THE ANSCHUTZ CORPORATION


W. W. Wakefield
Vice President

WWW:kcw
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GASFee land

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

The Anschutz Corporation

3. Address of Operator

1110 Denver Club Bldg., Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 14 (*)

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

18 miles north of Richfield, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

*

16. No. of acres in lease

2361

17. No. of acres assigned
to this well

--

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

*

19. Proposed depth

11,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

*

22. Approx. date work will start*

4-1-74

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	48	600'	400 sx(circulated)
12 1/4"	9 5/8"	36-40	5000'	200 sx
8 3/4"	5 1/2"	15-17	11000'	300 sx

We propose to drill this well to an approximate total depth of 11,000' in the Red Wall formation. (Mississippian) Casing program will be that as shown above. Electric logs will be run to total depth. No cores are definitely planned at this time; drill stem tests will be run as warranted by evaluation of logs, samples, and mud logger. If production is encountered, casing will be set through the pay section and selectively perforated; fracturing or acidizing may be necessary to stimulate production.

(*) Survey plats being delivered by surveyor.

Bond for drilling on fee land applied for.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

W. W. Wakefield

Title

Vice President

Date

3-11-74

(This space for Federal or State office use)

Permit No.

43-037-30008

Approval Date

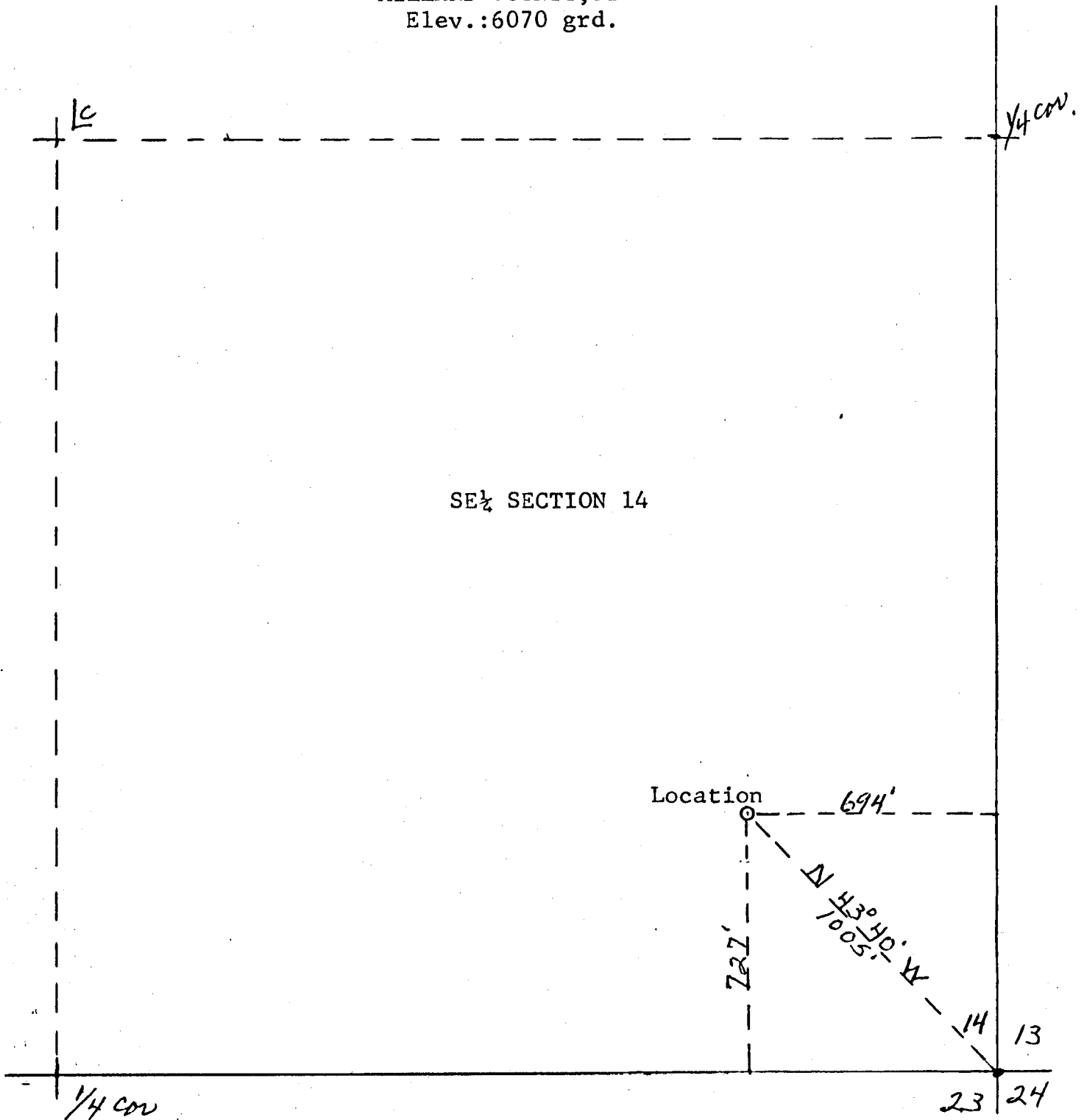
Approved by

Title

Date

Conditions of approval, if any:

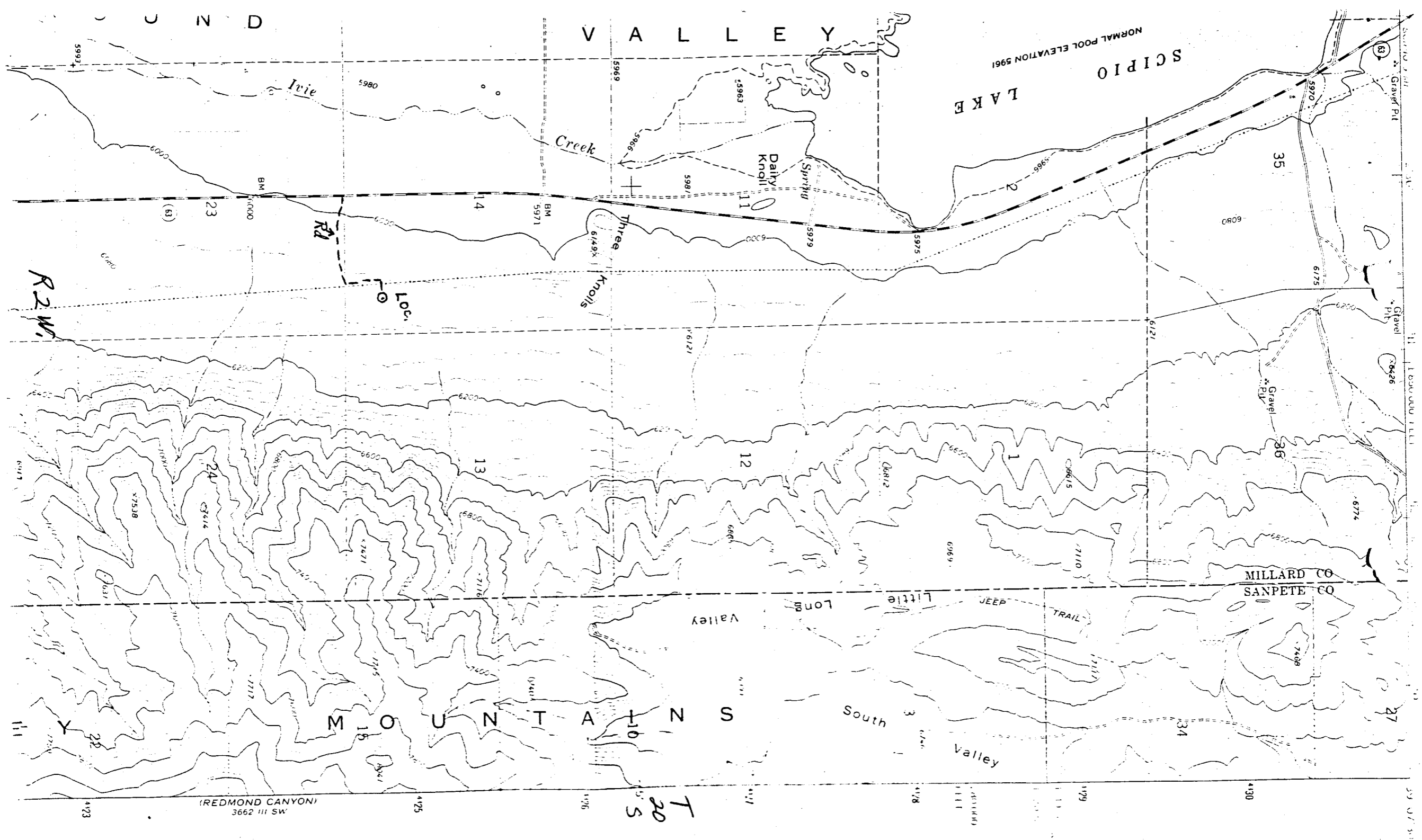
LOCATION SURVEY PLAT
FOR
ANSCHUTZ #1 MONROE WELL
SE. SE. SEC. 14-20S-2W.
MILLARD COUNTY, UTAH
Elev.: 6070 grd.



Scale: 1 in. = 400 ft.

Date: Mar. 12, 1974

Surveyed by: W. Don Quigley



MEMO

Bob Wakefield

1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
A.C. 303 - 573-5665



TO **CLEON FEIGHT**
UTAH O&G COMMISSION

DATE **3-11-74**
SUBJECT **ANSCHUTZ #1 Monroe**
MILLARD CO., UTAH

Clean:

*PLS HOLD THIS APD confidential until we
get an outstanding lease served up - should
be in within a few days. At least, keep
it from PT and the scouts as long as possible.*

Bob Wakefield

March 13, 1974

The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

ATTENTION: Bob Wakefield

Re: Well No. Monroe #1
Sec. 14, T. 20 S, R. 2 W,
Millard County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. Said approval is, however, conditional upon the following:

- a) A surveyor's plat of the proposed location being forwarded this office as soon as possible.
- b) A drilling and plugging bond being filed with this Division.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-027-30008.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-573.5665

March 25, 1974

Mr. Cleon B. Feight
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

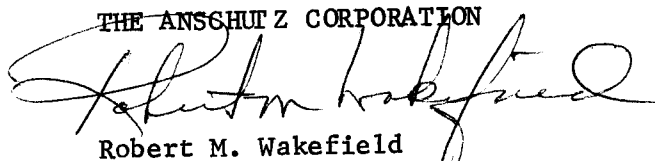
Re: Anschutz #1 Monroe
SE SE Sec. 14-20S-2W
Millard County, Utah

Dear Mr. Feight:

Attached is our drilling bond to cover operations on the captioned well.

Yours very truly,

THE ANSCHUTZ CORPORATION



Robert M. Wakefield
Geologist

RMW:kcw
Att.



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-573-5668

April 17, 1974

Has been sent ✓
Mr. Cleon Feight
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Anschutz #1 Monroe
SW SE Sec. 14-20S-2W
Millard County, Utah

Dear Mr. Feight:

Thank you for your letter of March 13, 1974, wherein you approved our application for permit to drill the above captioned well. However, in order to complete our file, we respectfully request you forward us a copy of our application with the approval indicated thereon.

Yours very truly,

THE ANSCHUTZ CORPORATION

Robert M. Wakefield
Geologist

RMW:kcw

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY MILLARD FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of: JUNE, 19 74.

Agent's Address 1110 Denver Club Bldg.
518 Seventeenth
Denver, Colorado 80202
 Phone No. _____

Company The Anschutz Corporation
 Signed Nicki P. McConnell
 Title Production Clerk

Sec. and 1/4 of 36	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SE Sec. 14-20S-2W										Reached total depth of 8511 (8521 logger) 6-22-74. Running low. Suspended operations to change to larger rig. Rig released 12 A.M. 6-24-74.

GAS: (MCF)

9411

Mented

Off Lease

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month

Produced during month.

Sold during month

Unavoidably lost

Reason:

On hand at end of month

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1585 WEST FORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY MILLARD FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of: JULY, 1974.

Agent's Address 1110 Denver Club Bldg.
518 Seventeenth
Denver, Colorado 80202
Phone No. _____

Company The Anschutz Corporation
Signed *Rich P. McConnell*
Title Production Clerk

Sec. and Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SE Sec. 14-20S-2W MONROE #1									Reached total depth of 8511 (8521 logger) 6-22-74. Running low. Suspended operations to change to larger rig. Rig released 12 A.M. 6-24-74.

GAS, MAF

2. 3

Wanted
 Off Lease

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1500 WEST FIFTH TEMPLE
SALT LAKE CITY, UTAH 84116
528-5771

State Lease No.
Federal Lease No.
Indian Lease No.
Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY MILLARD FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
AUGUST, 19 74

Agent's Address 1110 Denver Club Bldg. Company The Anschutz Corporation
518 Seventeenth Signed John P. McConnell
Denver, Colorado 80202 Title Production Clerk
Phone No.

Sec. and 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SE Sec. 14-20S-2W MONROE #1										Reached total depth of 8511 (8521 logger) 6-22-74. Running low. Suspended operations to change to larger rig. Rig released 12 A.M. 6-24-74.

GAS (MCF)

Produced during month
Sold during month
Unavoidably lost
Reason:

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month
Produced during month
Sold during month
Unavoidably lost
Reason:
On hand at end of month

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

State Lease No.
Federal Lease No.
Indian Lease No.
Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY MILLARD FIELD/LEASE Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
SEPTEMBER, 1974

Agent's Address...1110. Denver Club Bldg.
.....518. Seventeenth
.....Denver, Colorado 80202
Phone No.....

Company...The Anschutz Corporation
Signed...*Rich P. McConnell*
Title...Production Clerk

Sec. and Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SE Sec. 14-20S-2W MONROE #1									Reached total depth of 8511 (8521 logger) 6-22-74 Running low. Suspended operations to change to larger rig. Rig released 12 A.M. 6-24-74.

CAS, 100751

OIL or CONDENSATE: (To be reported in Barrels)

Wanted _____
 Off Lease _____

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-573-5665

March 14, 1975

Mr. Cleon B. Feight
Utah Division of Oil & Gas Conservation
1588 West North Temple
Sale Lake City, Utah 84116

Re: Anschutz #1 Monroe
SE SE Sec. 14-20S-2W
Millard County, Utah
Fee Lease

Dear Mr. Feight:

Transmitted herewith in triplicate is the NOTICE OF INTENT TO DRILL AHEAD (Form DOGC-1b) for the captioned well. Your files will reflect that operations at this well were suspended at a depth of 8521' on June 24, 1974. Please return one approved copy of this form to this office.

Yours very truly,

THE ANSCHUTZ CORPORATION

Robert M. Wakefield
Geologist

RMW:kc
Enclosure

STATE OF UTAH

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR The Anschutz Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1110 Denver Club Bldg., Denver, Co. 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 14 727' NSL 694' WEL		8. FARM OR LEASE NAME Monroe	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6100' KB 6070' GL		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-20S-2W	
		12. COUNTY OR PARISH Millard	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Drill ahead <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was originally spudded on 4-13-74 and was drilled to a depth of 8521' in the Navajo sand formation; operations were suspended 6-24-74. We now propose to reenter the hole and drill to an approximate total depth of 15,000' in the Madison limestone formation (Miss.). New hole will commence at approximately 7450' at a low angle side-tract from the original hole. No cores are planned. Drill stem tests will be run as warranted from evaluation of samples and logs. Electric logs will be run over all sections of the hole to total depth.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 3-14-75

BY Dean P. Fright

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert M. Wakefield

TITLE Geologist

DATE 3-14-75

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

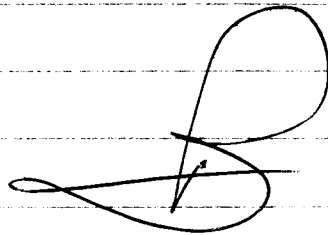
Fill
air well full

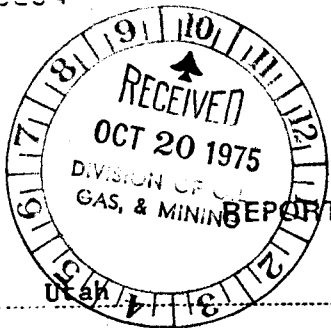
Aug. 11

To: Cleon B. Tuck Fought Esq.

Anschutz is plugging back the well at Salina. They want to set liner @ ~13,600. T.D. is 15,343 (you owe me). They did not reach Mississippian & Devonian is at 15,080. No shows or porosity below liner setting.

I requested 100' plug across Devonian top and a 200' plug immediately below liner. Could use plug to set off liner instead of depending on straight liner hanger w ~ 1,400' of O.K. below.





STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No.
 Federal Lease No.
 Indian Lease No.
 Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

County Millard Lease Monroe

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
September, 1975

Agent Address: 1110 Denver Club Building
Denver, Colorado 80202
 Phone No. 303-573-5665

Company: THE ANSCHUTZ CORPORATION
 Signed: Ruth Sierra
 Title: Production Clerk

Sec.	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE SE Sec. 14	20S	2W	1							Shut-In. Operations Suspended

*Monroe
see #1
(P)*

GAS (MCF)
 On hand at beginning of month -0-
 Produced during month -0-
 Sold during month -0-
 Unavoidably lost -0-
 Reason: _____
 On hand at end of month -0-

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month -0-
 Produced during month -0-
 Sold during month -0-
 Unavoidably lost -0-
 Reason: _____
 On hand at end of month -0-



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-573-5665



December 19, 1975

Oil & Gas Division
Utah Dept. of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

RE: Anschutz #1 Monroe
Sec. 14-T20S-R2W
Millard County, Utah
Your letter 12-9-75

Gentlemen:

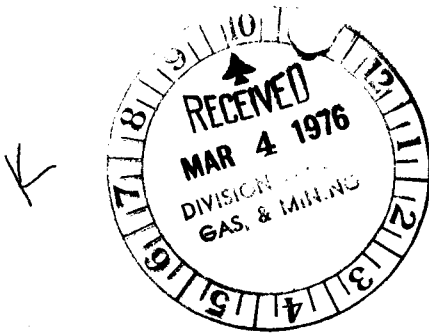
This is to advise that the captioned well has been neither completed nor abandoned. Results of a completion attempt were somewhat indeterminate, and operations have been suspended pending a review of the operations thus far performed.

Yours very truly,

THE ANSCHUTZ CORPORATION

Robert M. Wakefield
Geologist

RW/dj



WILLIAMS EXPLORATION COMPANY
ONE OF THE WILLIAMS COMPANIES

February 27, 1976

Oil and Gas Commission
State of Utah
1588 West North Temple
Salt Lake City, UT 84116

Attention: Mr. Patrick Driscoll


Re: GF 62 - Scipio Area
Monroe No. 1 SE/4 SE/4 Sec. 14-T20S-R2W
Millard County, Utah

Gentlemen:

This is to advise that as of December 31, 1975, Williams Exploration Company succeeded to the interest of The Anschutz Corporation in the above area. Further, we have taken over as Operator under the terms of the Operating Agreement and intend to conduct plugging operations on the above mentioned well at such time as the required and necessary documents are approved.

Please advise of additional requirements.

Very truly yours,


Joe P. Maxey
Land Manager

ao

cc: The Anschutz Corporation - Mr. H. E. Remme
Hematite Petroleum (U.S.A.), Inc.

Mr. T. A. Blankenship

*Written to: Bond.
March 4, 1976
P.O.*

*Bond -
by*



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

March 1, 1976

Anschytz Corporation
1110 Denver, Club Bldg.
Denver, Colorado 80202

Re: Well No. Monroe Fee #1
Sec. 14, T. 20S, R. 2W
Millard County, Utah

Gentleman:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

CIRCULATE TO:
DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL

☒
☐
☐
☐
☐

March 2, 1976

RETURN TO
FOR FILING

Kathy

MEMO FOR FILING

Re: Anschutz Exploration
Monroe Fee #1
Sec. 14, T. 20 S., R. 2 W.
Millard County, Utah

On March 1, 1976, a call was received from Mr. Tom Blankenship, Williams Energy Company. It appears they are about to assume operations on the above well from Anschutz Drilling Co.

If they assume operations, they will immediately plug the well and drill another within close proximity.

As it now stands, Anschutz has a liner (5") set at approximately 13,000'. The well was perforated from 12,803 to 12,854. A permanent packer was set at 12,793' and upon perforating, a small show of gas was evident. Next, it was attempted to acidize the well underneath the packer. The pressure was sufficiently strong enough; (12,000 psig treating pressure) but little acid entered the zone.

It has been tentatively planned by Williams to squeeze off the old perforations. If, however, due to the lack of permeability in the sand itself, cement cannot be squeezed in this manner, it is planned to put 100 sacks cement on the top of the bridge plug.

Again, dependent upon how much pipe is recovered, 100 sack plugs will be set at 10,000', 7500', 5000', 2500' and in and out base of surface casing set at 646'. Fifteen sacks plus a regulation dry hole marker will top off the well.

There have been no shows and no indications of water zones except the zone the completion was attempted in.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD:tb

cc: U. S. GEOLOGICAL SURVEY



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-573-5665



March 8, 1976

Kathy Ostler, Records Clerk
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

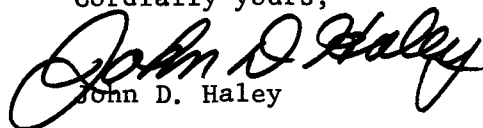
Re: Monroe No. 1
14-20S-2W
Millard County, Utah

Dear Ms. Ostler:

Operations currently are suspended on the Monroe No. 1. Operator has changed from The Anschutz Corporation to Williams Exploration Company and notification sent to your office.

Williams plans to plug and abandon the well. Before so doing they will furnish you with a notice of intent abandon.

Cordially yours,


John D. Haley

JDH:bv

cc: William C. Tighe, Williams Exploration Co.

TRANSCHUTZ CORPORATION

1110 DENVER CLUB BUILDING • DENVER, COLORADO 80202 • PHONE (303) 573-5665

MESSAGE

REPLY

TO

Utah Oil & Gas Conservation Comm.

1588 West, North Temple

Salt Lake City, Utah 84110

DATE

March 4, 1976

Gentlemen:

Enclosed is a written statement of
change of operator for the Monroe
Lease in Millard County, Utah.

If we can provide any further information
please advise.

Cordially,

Beth Vierra

Beth Vierra

BY

Secretary, Production

DATE

SIGNED

Form N-738 The Drawing Board, Inc., Box 505, Dallas, Texas

INSTRUCTIONS TO SENDER:

1. KEEP YELLOW COPY. 2. SEND WHITE AND PINK COPIES WITH CARBON INTACT.

INSTRUCTIONS TO RECEIVER:

1. WRITE REPLY. 2. DETACH STUB, KEEP PINK COPY, RETURN WHITE COPY TO SENDER.



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303—573-5665

The undersigned owner of the oil and gas lease described below has assigned or transferred his interest in this lease.

LEASE NUMBER: NA

LEASE NAME: MONROE

LESSOR'S NAME: THE ANSCHUTZ CORPORATION

DESCRIPTION OF LANDS:

SE $\frac{1}{4}$ Section 14, Township 20 South, Range 2 West, SLM
Millard County, Utah

ASSIGNEE OR TRANSFEREE: WILLIAMS EXPLORATION COMPANY

ADDRESS: Box 3102, Tulsa, Oklahoma 74101

DATE OF ASSIGNMENT OR TRANSFER: December 31, 1975

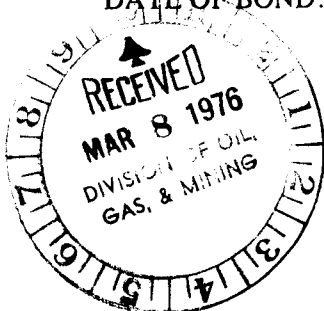
INTEREST ASSIGNED OR TRANSFERRED: All
(All, or if part, give percentage)

AMOUNT OF OWNER'S SURETY BOND: \$ 5000.00

BOND NUMBER: NB-669413

NAME OF SURETY: Home Indemnity Company

DATE OF BOND: March 18, 1974



The Anschutz Corporation
(Assignor or Transferor)
Address: 1110 Denver Club Building
Denver, Colorado 80202

will file

STATE OF UTAH
DIVISION OF OIL & GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES

PLUGGING PROGRAM

NAME OF COMPANY Williams Energy (Anschutz)
WELL NAME Mohr #1 API NO: _____
Sec. 14 Township 20S Range 2W County Millard

Verbal Approval Given to Plug the Above Referred to Well in the Following Manner:

Total Depth: _____

Casing Program:

17 1/2" @ 13,501'
11 1/2" liner, top 11,448'
packer @ 12,460'
9 1/2" @ 11,984'

~~Formation Tops:~~

had fluid loss @ 7,000'

Plugs Set as Follows:

Plug @ 12,460' (100')
reorder 9 1/2" casing to 11,000'
Requested open hole from 800' - 11,000'; denied request.
Indicated they must set 3 plugs - (light weight)
① 7500', 100' plug
② 5000', " "
③ 2500', " "
will place plug in surface casing shoe @ 800',
surface plug & marker

Date: 3/11/76 Signed: Scherer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Non-Commercial		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR WILLIAMS EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3102, Tulsa, OK 74101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 SE/4 Sec. 14; 727' NSL, 694' WEL		8. FARM OR LEASE NAME Monroe
14. PERMIT NO. 43-027-30008		9. WELL NO. 14-20S-2W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6100' KB 6070' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-20S-2W
		12. COUNTY OR PARISH Millard
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒ XX

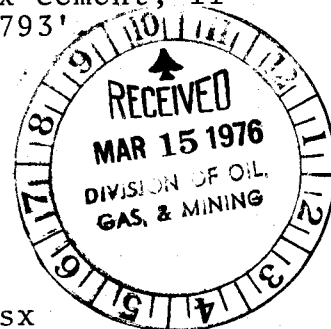
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

P & A Procedure:

1. Attempt to squeeze perforations 12,803--54' with 100 sx cement; if unable to squeeze, spot 100 sx on top of packer at 12,793'
2. Cut and pull 9-5/8-inch casing as deep as possible.
3. Set plugs as follows:

10,000' - 100 sx
7,500' - 100 sx
5,000' - 100 sx
600' (bottom of surface) - 100 sx



4. Set 10-sk plug at surface; install pipe marker 4 ft. below & 6 ft. above ground.
5. Backfill pits and restore location as near as practical to original condition.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Blankenship

(This space for Federal or State office use)

TITLE Mgr., Drilling & Oper-
ations

DATE 3/12/76

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

WILLIAMS EXPLORATION COMPANY
ONE OF THE WILLIAMS COMPANIES

Willie

March 17, 1976

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Patrick L. Driscoll
Chief Petroleum Engineer

Re: GF 62 - Scipio Prospect
Monroe #1 43-027-30008
SE/4 SE/4 Sec.14-T20S-R2W

Gentlemen:

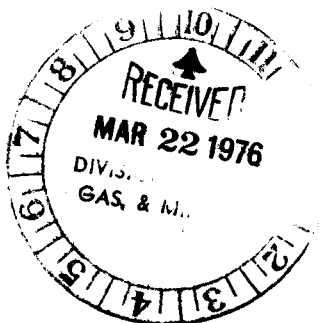
In connection with your letter of March 4, 1976, enclosed is Bond No. 8066-48-94, Williams Exploration Company, as Principal and Federal Insurance Company, surety in the amount of \$5,000.00, dated March 12, 1976, together with Power of Attorney as requested.

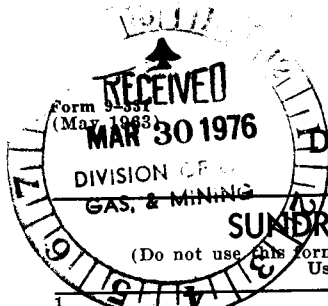
Very truly yours,

Joe P. Maxey
Joe P. Maxey
Manager of Land

ao
enclosures (2)

cc: T..A. Blankenship
W. C. Tighe





UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monroe

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14-20S-2W

14. PERMIT NO.

43-027-30008

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6100' KB 6070' GL

12. COUNTY OR PARISH

Millard

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBSEQUENT REPORT OF ABANDONMENT

- 1) Unable to pull seal assembly out of packer; 2-7/8" tubing was cut off at 12,760 ft.
- 2) 100-sk. cmt plug was set 12,750--12,300 ft.
- 3) 9-5/8" casing was cut at 6,000 ft.
- 4) Cmt plugs set as follows:

50 sx 6,060--5,959 ft. (in casing stub)
50 sx 2,560--2,500 ft.
65 sx 691-- 600 ft.
25 sx in top of 13-3/8" csg stub

5) Installed dry hole marker.

6) Job completed 3/24/76.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Blankenship

(This space for Federal or State office use)

TITLE Mgr., Drilling & Operations DATE 3/26/76

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

2/3

JOHNSTON
Schlumberger

**technical
report**

COMPANY ANSCHUTZ CORPORATION WELL MONROE #1 TEST NO. 1 COUNTY MILLARD STATE UTAH

EQUIPMENT & HOLE DATA

EQUIPMENT & HOLE DATA	
Type Test	M. F. E. OPEN HOLE
Formation Tested	-
Elevation	- Ft.
Net Productive Interval	- Ft.
Estimated Porosity	- %
All Depths Measured From	-
Total Depth	12843 Ft.
Main Hole/Casing Size	8 1/2"
Rat Hole/Liner Size	-
Drill Collar Length	- I.D. 2.50"
Drill Pipe Length	- I.D. 3.64"
Packer Depth(s)	12794 & 12800 Ft.

Sampler Pressure _____ P.S.I.G. at Surface
 Recovery: Cu. Ft. Gas _____
 cc. Oil _____
 cc. Water _____
 cc. Mud _____
 Tot. Liquid cc. _____
 Gravity _____ ° API @ _____ ° F.
 Gas/Oil Ratio _____ cu. ft./bbl.

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	_____ @ _____ °F.	_____ ppm
Recovery Mud	_____ @ _____ °F.	
Recovery Mud Filtrate	_____ @ _____ °F.	_____ ppm
Mud Pit Sample	_____ @ _____ °F.	
Mud Pit Sample Filtrate	_____ @ _____ °F.	_____ ppm

[illegible]

Address 1110 DENVER CLUB BUILDING; DENVER, COLORADO 80202

Field _____

Location SEC. 14-TWNSP. 20S-RGE. 2W

Test # 1

Date 6-28-75

State UTAH

Test Approved By MR. A. W. ALLRED

Field Report No. 09208 C

No. Reports Requested 10(4x)

BOTTOM HOLE PRESSURE AND TIME DATA

INSTRUMENT NO.: J-554

CAPACITY (P.S.I.): 9000#

DEPTH 12773 FT.

PORT OPENING: INSIDE

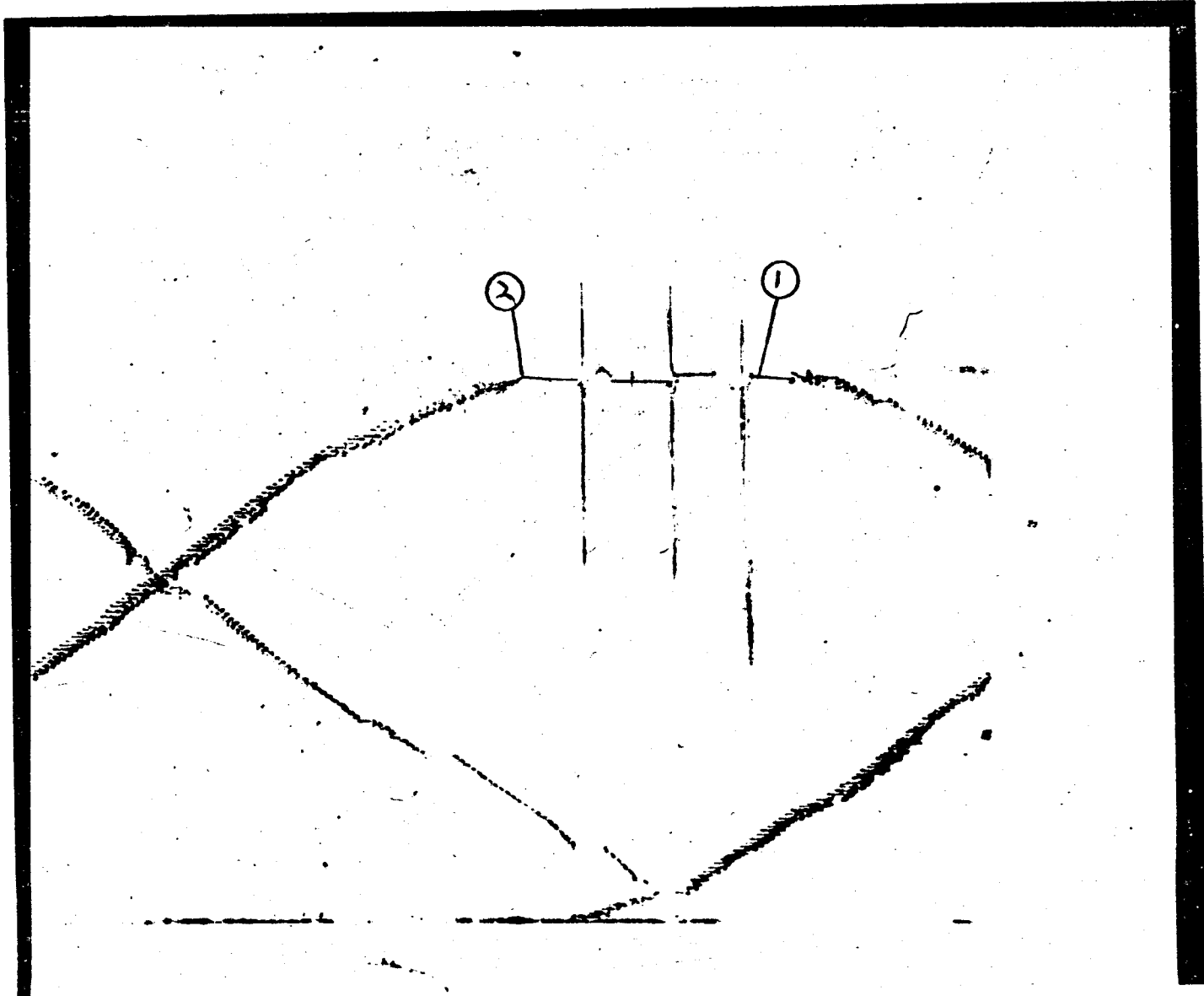
BOTTOM HOLE TEMP.: 198°F.

FIELD REPORT NO. 09208 C

DESCRIPTION	LABELED POINTS	PRESSURE (P.S.I.)	GIVEN TIME	COMPUTED TIME
INITIAL HYDROSTATIC MUD	1	6006		
INITIAL FLOW (1)				
INITIAL FLOW (2)				
INITIAL SHUT-IN				
SECOND FLOW (1)				
SECOND FLOW (2)				
SECOND SHUT-IN				
FINAL FLOW (1)				
FINAL FLOW (2)				
FINAL SHUT-IN				
FINAL HYDROSTATIC MUD	2	6059		

REMARKS: UNSUCCESSFUL TEST.

10+



BOTTOM HOLE PRESSURE AND TIME DATA

INSTRUMENT NO.: J-045

CAPACITY (P.S.I.): 9000#

DEPTH 12806 FT.

PORT OPENING: OUTSIDE

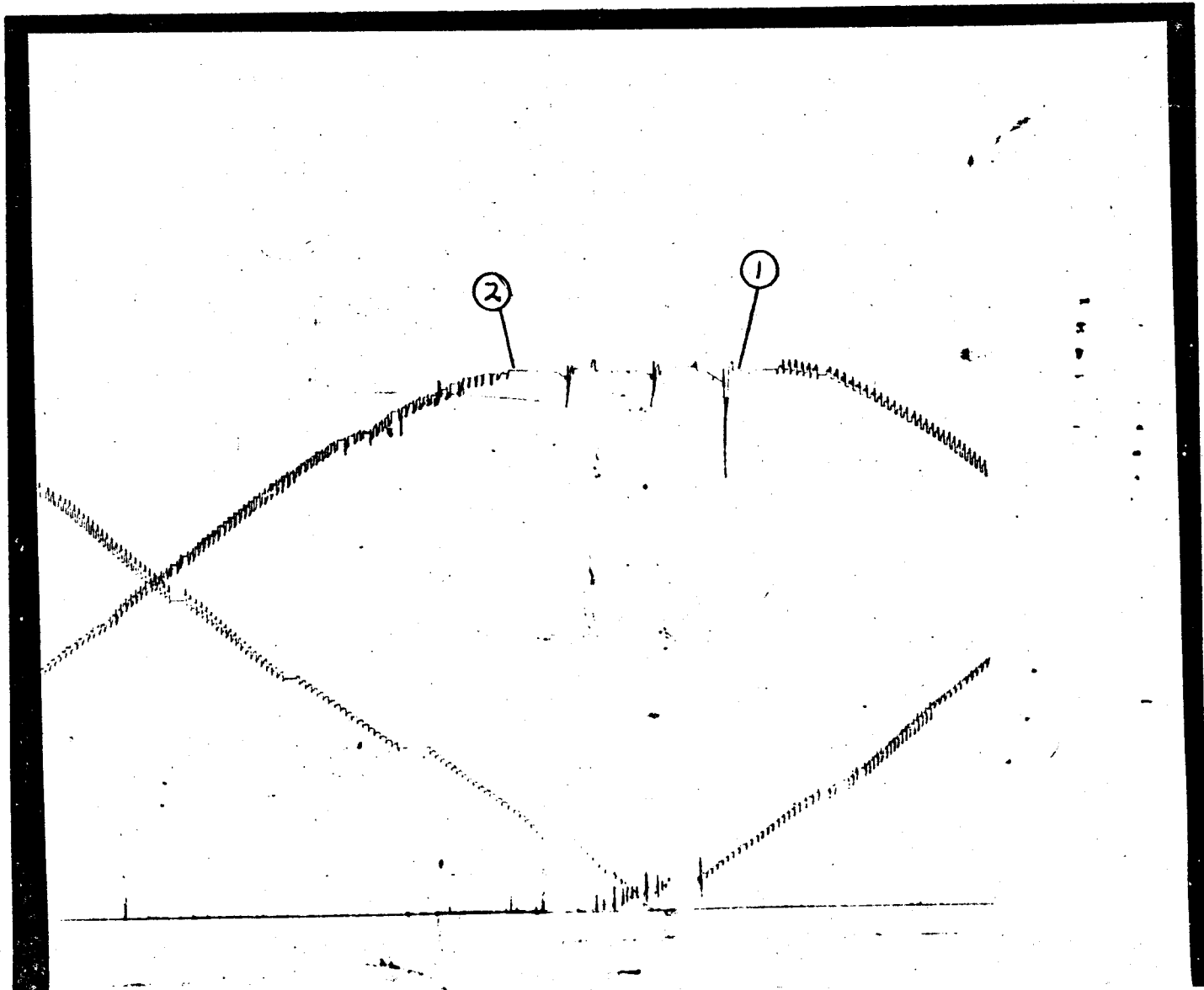
BOTTOM HOLE TEMP.: 198°F.

FIELD REPORT NO. 09208 C

DESCRIPTION	LABELED POINTS	PRESSURE (P.S.I.)	GIVEN TIME	COMPUTED TIME
INITIAL HYDROSTATIC MUD	1	5999		
INITIAL FLOW (1)				
INITIAL FLOW (2)				
INITIAL SHUT-IN				
SECOND FLOW (1)				
SECOND FLOW (2)				
SECOND SHUT-IN				
FINAL FLOW (1)				
FINAL FLOW (2)				
FINAL SHUT-IN				
FINAL HYDROSTATIC MUD	2	6047		

REMARKS: UNSUCCESSFUL TEST.

10+



JOHNSTON

Schlumberger

**technical
report**

EQUIPMENT & HOLE DATA

EQUIPMENT & HOLE DATA			
Type Test	M.F.E. CASING		
Formation Tested	-		
Elevation	-		Ft.
Net Productive Interval	-		Ft.
Estimated Porosity	-		%
All Depths Measured From	-		
Total Depth	12843'		Ft.
Main Hole/Casing Size	9 5/8" TO 11 9/16"		
Rat Hole/Liner Size	8 1/2"		
Drill Collar Length	188'	I.D.	2.5"
Drill Pipe Length	11722'	I.D.	3.64"
Packer Depth(s)	11940'		Ft.

Sampler Pressure	170	P.S.I.G. at Surface
Recovery: Cu. Ft. Gas	1.0	
cc. Oil	-	
cc. Water	-	
cc. Mud	2200	
Tot. Liquid cc.	2200	
Gravity	-	*API @ - *F.
Gas/Oil Ratio	-	cu. ft./bbl.

Mud Type	GEL-BENEX-BARITE		Wt.	8.9	
Viscosity	48		Water Loss	8.0	C.C.
Resist. of Mud	1.0	@ 83 °F	of Filtrate	.9	@ 79 °F
Chloride Content	600				PPM

RESISTIVITY

CHLORIDE CONTENT

Recovery Water	-	@	-	°F.	-	ppm
Recovery Mud	.8	@	76	°F.		
Recovery Mud Filtrate	.7	@	78	°F.	1400	ppm
Mud Pit Sample	1.0	@	83	°F.		
Mud Pit Sample Filtrate	.9	@	79	°F.	600	ppm

[illegible]

Remarks: TESTING OPEN HOLE BELOW CASING.

Address 1110 DENVER CLUB BUILDING; DENVER, COLORADO 80202

Company ANSCHUTZ CORPORATION

Field WILD CAT

Well MONROE # 1

Location SEC. 14-TWP20S-RGE2W

Test Interval 11940' TO 12843'

Test # 2

Date 6-29-75

County MILLARD State UTAH

UTAH
MR. A. W. ALLRED

Field Report No. 09209 C

No. Reports Requested 10 (4x)

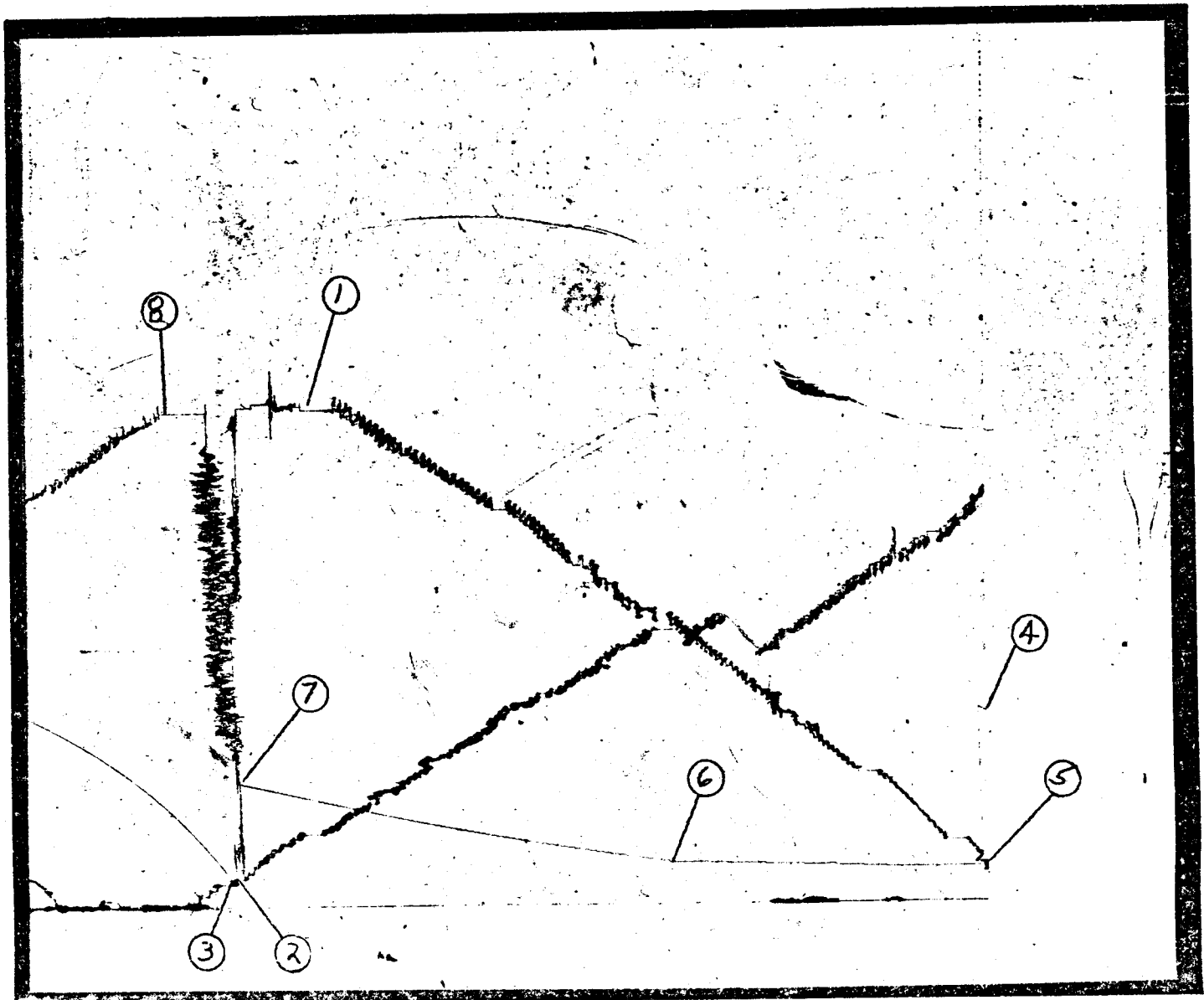
BOTTOM HOLE PRESSURE AND TIME DATA

INSTRUMENT NO.: J-554 CAPACITY (P.S.I.): 9000# DEPTH 11832 FT.
 PORT OPENING: INSIDE BOTTOM HOLE TEMP.: 198°F. FIELD REPORT NO. 09209 C

DESCRIPTION	LABELED POINTS	PRESSURE (P.S.I.)	GIVEN TIME	COMPUTED TIME
INITIAL HYDROSTATIC MUD	1	5540.3		
INITIAL FLOW (1)	2	286.9		
INITIAL FLOW (2)	3	285.1	3	3
INITIAL SHUT-IN	4	2132.7	60	61
SECOND FLOW (1)			-	-
SECOND FLOW (2)			-	-
SECOND SHUT-IN			-	-
FINAL FLOW (1)	5	399.7		
FINAL FLOW (2)	6	458.0	90	90
FINAL SHUT-IN	7	1373.6	124	124
FINAL HYDROSTATIC MUD	8	5518.4		

REMARKS:

10+



PAGE NO. 3

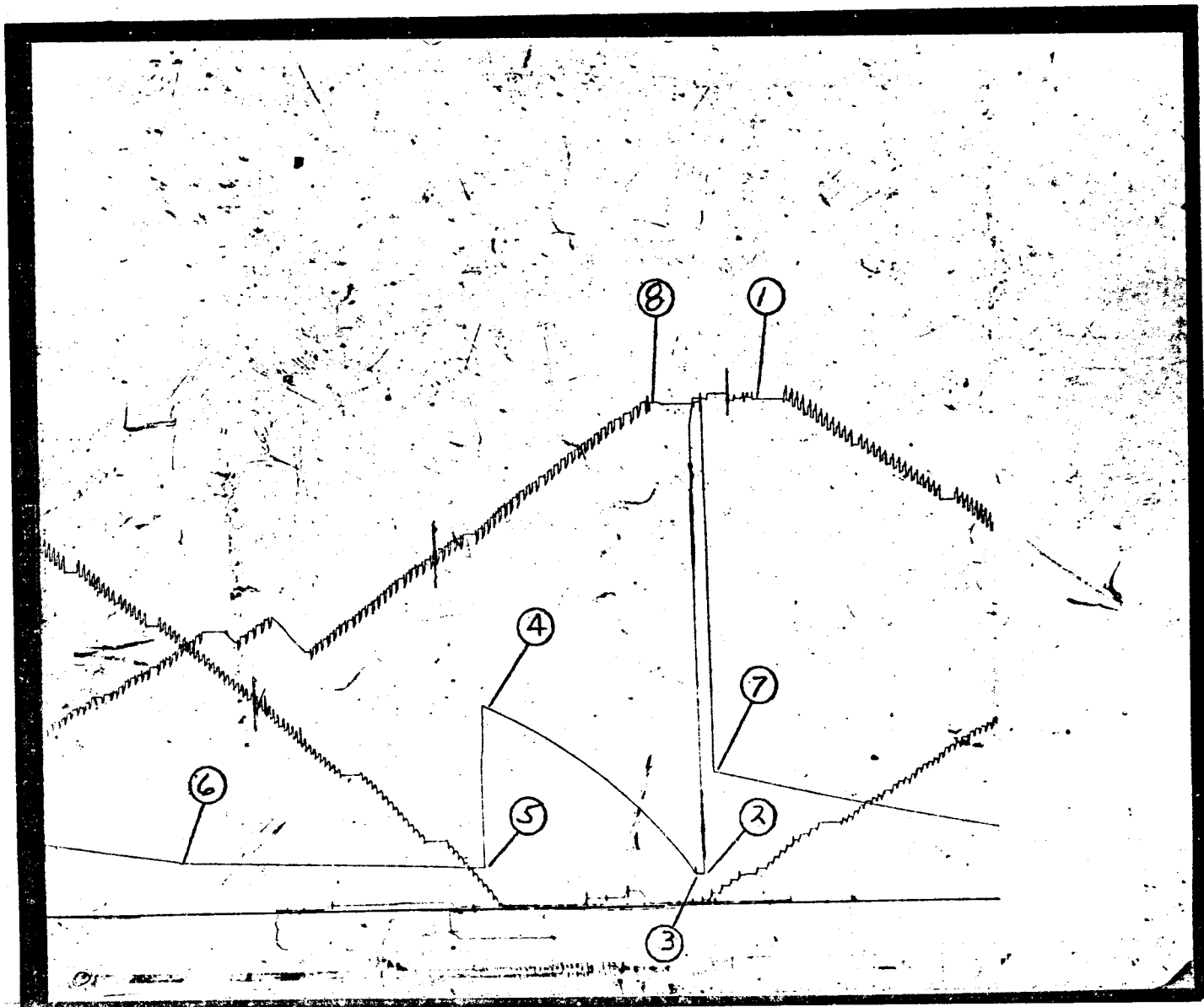
FIELD REPORT NO.: 09209 C

INSTRUMENT NO.: J-045

CAPACITY: 9000#

NO. OF REPORTS: 10+

PRESSURE DATA FROM THIS CHART IS PRESENTED ON NEXT PAGE



BOTTOM HOLE PRESSURE AND TIME DATA

INSTRUMENT NO.: J-045 CAPACITY(P.S.I.): 9000 DEPTH: 11951 FT.
 PORT OPENING: OUTSIDE BOTTOM HOLE TEMP.: 198 PAGE 1 OF 2

DESCRIPTION	LABELED POINTS	PRESSURE (P.S.I.)	GIVEN TIME	COMPUTED TIME
INITIAL HYDROSTATIC MUD	1	5608.3		
INITIAL FLOW(1)	2	343.0		
INITIAL FLOW(2)	3	348.5	3	3
INITIAL SHUT-IN	4	2230.9	60	61
FINAL FLOW(1)	5	458.2		
FINAL FLOW(2)	6	560.5	90	90
FINAL SHUT-IN	7	1470.7	124	124
FINAL HYDROSTATIC MUD	8	5591.9		

INCREMENTAL READINGS

LABEL POINT	DELTA TIME	PRESSURE (P.S.I.)	T + DT/DT	LOG	PW - PF (P.S.I.)	COMMENTS
1		5608.3				HYDROSTATIC MUD
2	0	343.0				INITIAL FLOW(1)
3	3	348.5				INITIAL FLOW(2)
3	0	348.5				STARTED SHUT-IN
	5	606.2	1.600	0.204	257.7	
	10	825.5	1.300	0.114	477.0	
	15	1022.9	1.200	0.079	674.4	
	20	1205.7	1.150	0.061	857.1	
	25	1375.6	1.120	0.049	1027.1	
	30	1531.0	1.100	0.041	1182.5	
	35	1669.9	1.086	0.036	1321.4	
	40	1801.4	1.075	0.031	1452.9	
	45	1920.2	1.067	0.028	1571.7	
	50	2028.1	1.060	0.025	1679.6	
	55	2126.8	1.055	0.023	1778.3	
	60	2221.8	1.050	0.021	1873.3	
4	61	2230.9	1.049	0.021	1882.4	INITIAL SHUT-IN
5	0	458.2				FINAL FLOW(1)
	5	461.8				
	10	474.6				
	15	483.7				
	20	489.2				
	25	496.5				
	30	502.0				
	35	507.5				
	40	511.2				
	45	518.5				
	50	522.1				
	55	525.8				
	60	533.1				
	65	538.6				
	70	544.1				
	75	547.7				
	80	555.0				
	85	555.0				

LABEL POINT	DELTA TIME	PRESSURE (P.S.I.)	T + DT/DT	LOG	PW - PF (P.S.I.)	COMMENTS
6	90	560.5				FINAL FLOW(2)
6	0	560.5				STARTED SHUT-IN
	1	578.8	94.000	1.973	18.3	
	2	584.3	47.500	1.677	23.8	
	3	589.7	32.000	1.505	29.2	
	4	595.2	24.250	1.385	34.7	
	5	600.7	19.600	1.292	40.2	
	6	606.2	16.500	1.217	45.7	
	7	611.7	14.286	1.155	51.2	
	8	619.0	12.625	1.101	58.5	
	9	624.5	11.333	1.054	64.0	
	10	630.0	10.300	1.013	69.4	
	12	640.9	8.750	0.942	80.4	
	14	651.9	7.643	0.883	91.4	
	16	662.9	6.812	0.833	102.3	
	18	673.8	6.167	0.790	113.3	
	20	684.8	5.650	0.752	124.3	
	22	697.6	5.227	0.718	137.1	
	24	708.5	4.875	0.688	148.0	
	26	721.3	4.577	0.661	160.8	
	28	732.3	4.321	0.636	171.8	
	30	745.1	4.100	0.613	184.6	
	35	776.2	3.657	0.563	215.7	
	40	807.2	3.325	0.522	246.7	
	45	838.3	3.067	0.487	277.8	
	50	871.2	2.860	0.456	310.7	
	55	907.8	2.691	0.430	347.2	
	60	940.6	2.550	0.407	380.1	
	65	977.2	2.431	0.386	416.7	
	70	1015.6	2.329	0.367	455.1	
	75	1054.0	2.240	0.350	493.5	
	80	1094.2	2.162	0.335	533.7	
	85	1134.4	2.094	0.321	573.9	
	90	1176.4	2.033	0.308	615.9	
	95	1218.4	1.979	0.296	657.9	
	100	1262.3	1.930	0.286	701.8	
	105	1304.3	1.886	0.275	743.8	
	110	1348.2	1.845	0.266	787.7	
	115	1392.1	1.809	0.257	831.6	
	120	1437.8	1.775	0.249	877.2	
7	124	1470.7	1.750	0.243	910.1	FINAL SHUT-IN
8		5591.9				HYDROSTATIC MUD



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
*Executive Director,
NATURAL RESOURCES*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

B

July 3, 1976

Willaims Exploration Co.
P. O. Box 3102
Tulsa, Oklahoma 74101

Re: Well No. Monroe Fee #1
Sec. 14, T. 20S, R. 2W
Millard County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR WILLIAMS EXPLORATION COMPANY										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 3102, Tulsa, Oklahoma 74101										8. FARM OR LEASE NAME Monroe	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SE/4 SE/4 Sec. 14; 727 NSL and 694 WEL At top prod. interval reported below At total depth Straight hole										9. WELL NO. #1	
14. PERMIT NO. 43-027-30008										12. COUNTY OR PARISH Millard	
DATE ISSUED Anschutz										13. STATE Utah	
15. DATE SPUDDED 4-13-74		16. DATE T.D. REACHED 8-5-75		17. DATE COMPL. (Ready to prod.) 8-24-75		18. ELEVATIONS (DF, RKR, RT, GR, ETC.)* 6100' KB 6070 GL		19. ELEV. CASINGHEAD 13			
20. TOTAL DEPTH, MD & TVD 15369'		21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY -->		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforated 12803-854' GR										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES/DIL, CNL, BHC Sonic GR										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		612		17-1/2"		Howco-Circ.Cmt.		0	
9-5/8"		47#		11984		12-1/4"		Howco 500 Sxs		6049	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
7-5/8		11448'		13501'		300		--			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2-7/8		12793		12760							
31. PERFORATION RECORD (Interval, size and number) 12803-12854' GR 4 Shots/Ft.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
12803-54'						4420 GALS 7-1/2% MCA					
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Tom A. Blankenship		TITLE Manager, Drilling & Operations						DATE July 14, 1976			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

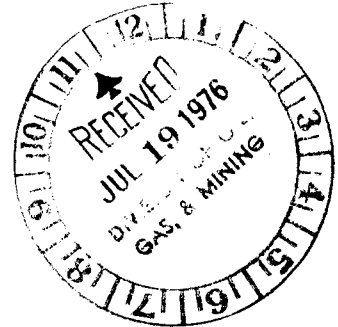
Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			<p>A completion attempt was made from perforations 12803'-54'. The zone was tight.</p> <p>790 gals of 7-1/2% MCA was injected into the zone. The tubing was blown dry with salt water and only a trace of hydrocarbons recovered. The well was P & A 3-23-76.</p>			

July 14, 1976

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116



ATTENTION: Kathy Ostler

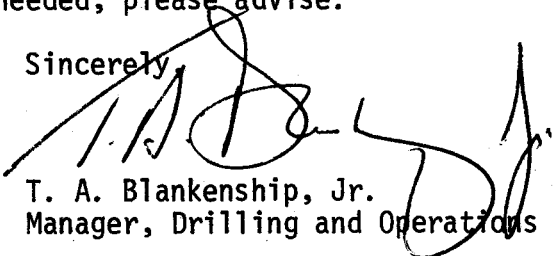
Re: Well No. Monroe Fee #1
Sec. 14-20S-2W
Millard County, Utah

Dear Ms. Ostler:

Enclosed please find the completed Form OGC-3 in duplicate pertaining to referenced well as requested by you in your letter of July 3, 1976.

If any further information is needed, please advise.

Sincerely,


T. A. Blankenship, Jr.
Manager, Drilling and Operations

TAB:ch

Enclosure

cc: The Anschutz Corporation w/enc.
Hematite Petroleum w/enc.



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303—573-5665



November 10, 1976

Utah Oil and Gas Commission
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. P. L. Driscoll

Re: Utah Bond No. NB669413
\$5,000.00, Monroe #1 Well

Gentlemen:

The Anschutz Corporation hereby requests a letter from the Commission which will allow cancellation of the bond above cited. The Monroe #1 Well, located in the SE $\frac{1}{4}$ of Section 14, Township 20 South, Range 2 West, S.L.M. has been covered by a bond furnished by Williams Exploration Company, of Tulsa, Oklahoma.

Thank you for your good services.

Very truly yours,

THE ANSCHUTZ CORPORATION


H. E. Remme

HER/bf

CIRCULATE TO:

DIRECTOR	_____	<input type="checkbox"/>
PETROLEUM ENGINEER	_____	<input type="checkbox"/>
MINE COORDINATOR	_____	<input type="checkbox"/>
ADMINISTRATIVE ASSISTANT	_____	<input type="checkbox"/>
ALL	_____	<input type="checkbox"/>

RETURN TO _____
FOR FILING

November 12, 1976

The Anschutz Corporation
1110 Denver Club Building
518 Seventeenth Street
Denver, Colorado 80202

ATTENTION: H.E. Remme

Re: Bond No. NB669413
\$5,000.00
The Home Indemnity Company
Monroe #1 Well

Dear Mr. Remme:

We herewith acknowledge receipt of your letter dated November 10, 1976, pertaining to the above.

Please be advised that inasmuch as Williams Exploration Company, current operator of the Monroe #1 well, has a drilling and plugging bond on file with this office, liability under the above noted bond may be terminated.

Should you require additional information or help, please advise.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cbf/sw

CIRCULATE TO:

DIRECTOR-----☐
PETROLEUM ENGINEER-----☐
MINE COORDINATOR-----☐
ADMINISTRATIVE ASSISTANT-----☒
ALL-----☒

RETURN TO Kathy
FOR FILING

~~Confidential~~:

November 29, 1976

Memo to File:

Re: Williams Energy Co.
Monroe Fee #1
Sec. 14, T. 20 S, R. 2 W.
SE SE
Millard Co., Utah

The geological tops in this well as taken from the electric logs
on November 24, 1976 are:

Flagstaff.....	930'
North Horn.....	2,020'
Mesaverde (Price River).....	4,420'
Morrison (Arapien).....	6,110'
Summerville.....	6,490'
Curtis.....	7,980'
Carmel Limestone.....	8,930'
Navajo.....	9,325'
Kayenta.....	10,105'
Wingate.....	10,480'
Chinle.....	10,680'
Shinarump.....	11,000'
Moenkopi.....	11,350'
Sinbad.....	12,000'
Kaibab.....	13,500'
Shale Unit.....	13,760'
Mississippian.....	14,245'
Devonian.....	14,650'

As a matter of Interest: There is no evidence of the Pahvant Thrust
in this well.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/tlb



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

020831

April 4, 1986

RECEIVED
FEB 03 1988

DIVISION OF
OIL, GAS & MINING

Mr. Lamar Monroe
Scipio, Utah 84656

PPA

Dear Mr. Monroe:

43-027-30008

RE: Well No. 1 Monroe Fee, Sec.14, T.20S, R.2W,
Millard County, Utah

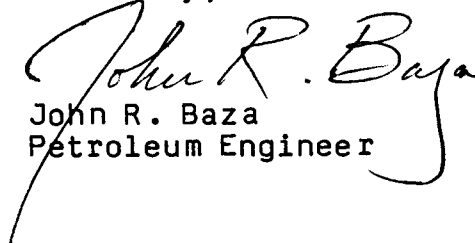
The Division of Oil, Gas and Mining has been requested to release the drilling bond posted for the referenced well. In order to release the bond, the Division requires verification that the bonded operator has performed the necessary reclamation of the well site and any other requirements of the landowner's lease agreement. An onsite inspection conducted on March 5, 1986, disclosed that the well site is located on land owned by you. It is requested that you sign, date and return the enclosed copy of this letter if you wish to release the original drilling company from further obligation concerning the well site.

The well records of the Division indicate that the well was drilled, plugged and abandoned by Williams Exploration Company of Tulsa, Oklahoma. The recent field inspection found that the rat hole used for drilling is still open to surface with corrugated pipe installed. Also, the ground approximately 100 feet around the plug and abandonment marker is subsiding. We suggest that you examine the location for compliance with terms of your lease and notify this Division if further work is necessary. Otherwise, we request your prompt consideration of this matter in order to expedite release of the bond.


Page 2
Mr. Lamar Monroe
April 4, 1986

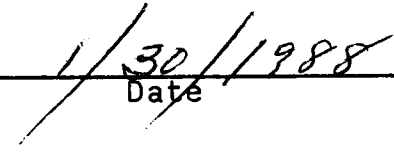
If you have any questions or concerns about this procedure, please contact Jim Thompson, Oil and Gas Field Specialist, at this office. Thank you for your consideration.

Sincerely,


John R. Baza
Petroleum Engineer

I hereby verify that the Williams Exploration Company has satisfied the requirements of the landowner's lease agreement concerning the Well No. 1 Monroe Fee, Sec. 14, T.20S, R.2W, Millard County, Utah.


Signature of Landowner


Date

JT/sb
cc: Williams Exploration Company
D. R. Nielson
R. J. Firth
0265T-69-70